

FILE NOTATIONS

Entered in N I D File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 I W R for State or Fee Land _____

Checked by Chief _____
 Copy N I D to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 10-31-77 Location Inspected _____
 OW WW _____ TA _____ Bond released _____
 GW _____ OS _____ PA _____ State of Fee Land _____

LOGS FILED

Driller's Log _____
 Electric Logs (No.) _____
 E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

1b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Oil Development Company of Utah

3. ADDRESS OF OPERATOR
 P. O. Box 12058 Amarillo, Texas 79101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1417' ENL & 1040' FEL *SENE*
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 2.5 west of Duchesne

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1040' FEL

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None

19. PROPOSED DEPTH
 9700'

20. ROTARY OR CABLE TOOLS
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5730' GR

22. APPROX. DATE WORK WILL START*
 7-15-77

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-3542

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Tribal Federal

9. WELL NO.
 No. 1-4

10. FIELD AND POOL, OR WILDCAT
 Starvation (Wasatch)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 4-T4S-R5W

12. COUNTY OR PARISH 13. STATE
 Duchesne Utah

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 14-3/4" | 10-3/4" | 40.5 | 600 | 600 sx circulate |
| 9-7/8" | 7-5/8" | 26.5 & 29.7# | 7000 | 300 sx |
| 6-3/4" | 5" (liner) | 18 | 9700 | 600 sx |

- Set 10-3/4" 40.5# K-55 @ 600'. Circulate cement to surface and WOC 12 hr. Nipple up BOP and Hydril and test to 1000 psi.
- Drill 9-7/8" hole to 7000' with sufficient mud weight to control pressures. Set 7-5/8' 26.5# K-55 and 29.7# N-80. WOC 12 hr. Test double ram BOP and Hydril to 3000#.
- Drill 6-3/4" hole, set 5" 18# N-80 liner. WOC 24 hr and test to 5000#.

Approval notice - Utah Oil & Gas

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *D.T. Steyer Jr.* TITLE Drilling Superintendent DATE May 23, 1977
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY (ORIG. SGD.) E. W. GUYNN TITLE DISTRICT ENGINEER DATE JUL 11 1977
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

14-20-H62-3542
5. Lease Designation and Serial No.

Ute
6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

7. Unit Agreement Name

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

8. Farm or Lease Name

2. Name of Operator
Oil Development Company of Utah

Tribal Federal

3. Address of Operator
P. O. Box 12058, Amarillo, TX 79101

9. Well No.

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface 1417' FNL 1040' FEL

No. 1-4

10. Field and Pool, or Wildcat

At proposed prod. zone same

Starvation (Wasatch)

11. Sec., T., R., M., or Blk. and Survey or Area

14. Distance in miles and direction from nearest town or post office*
2.5 west of Duchesne

4-T4S-R5W

12. County or Parrish 13. State

Duchesne Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1040' FEL

16. No. of acres in lease 640

17. No. of acres assigned to this well 640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. None

19. Proposed depth 9700

20. Rotary or cable tools rotary

21. Elevations (Show whether DF, RT, GR, etc.) 5730' GR

22. Approx. date work will start*

7-15-77

23. PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|--------------------|
| 14-3/4" | 10-3/4" | 40.5 | 600 | 500 sx circulate |
| 9-7/8" | 7-5/8" | 26.5 & 29.7 | 7000 | 300 sx |
| 6-3/4" | 5" (liner) | 18 | 9700 | 600 sx |

- Set 10-3/4" 40.5# K-55 at 600'. Circulate cement to surface and WOC 12 hr. NU BOP and Hydril and test to 1000 psi.
- Drill 9-7/8" hole to 7000' with sufficient mud weight to control pressures. Set 7-5/8" 26.5# K-55 and 29.7# N-80. WOC 12 hr. Test double ram BOP and Hydril to 3000#.
- Drill 6-3/4" hole, set 5" 18# N-80 liner. WOC 24 hr and test to 5000#.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed D.F. Stogner Title Drilling Superintendent Date May 23, 1977

(This space for Federal or State office use)

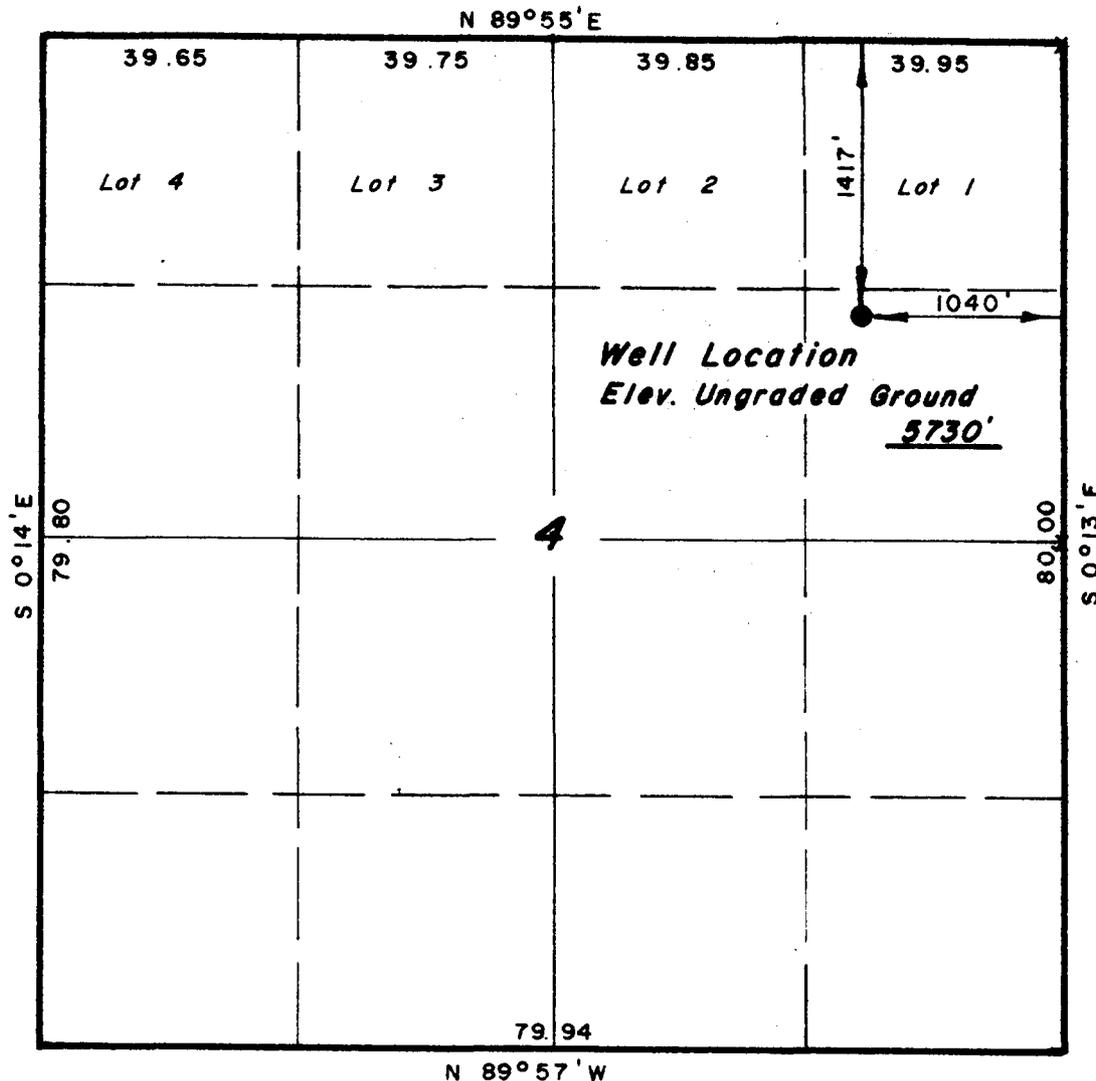
Permit No. 43-013-3042A Approval Date _____

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

T4S, R5W, U.S.B.&M.

PROJECT
OIL DEVELOPEMENT COMPANY of UTAH

Well location located as shown
in the SE 1/4 NE 1/4, Section 4, T4S,
R5W, U.S.B.&M., Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Hene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

| | | | |
|---------|---------------|------------|------------------------------|
| SCALE | 1" = 1000' | DATE | 5/10/77 |
| PARTY | G.S. SS. G.P. | REFERENCES | GLO Plat |
| WEATHER | Warm | FILE | OIL DEVELOPEMENT CO. of Utah |

X = Section Corners Located.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: May 27-
Operator: T Oil Dev. Co of Utah
Well No: Tribal Fed. 1-4
Location: Sec. 4 T. 4s R. sw County: Duchesne

File Prepared API No
Card Indexed Entered on N.I.D.
Completion Sheet

CHECKED BY:

Administrative Assistant [Signature]
Remarks: No other wells in Sec. 4, Block 1-1 P#H 5/45 (SEH)
Petroleum Engineer [Signature]
Remarks: Note: If acceptor is not used on surface cement, W.O.C. at least 24 hours
Director [Signature]
Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required OC Ad. Survey Plat Required
Order No. 134-8 Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other:

[Signature] Letter Written/Approved

June 1, 1977

Oil Development Co. of Utah
Box 12058
Amarillo, Texas 79101

Re: Well No. Tribal Fed. 1-4
Sec. 4, T. 4 S, R. 5 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-8. Said approval is, however, conditional upon waiting at least 24 hours for completion if an accelerator is not used on the surface cement.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30424.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey

PLEASE NOTIFY THIS DIVISION WITHIN 24 HRS. OF SPUDDING



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

December 12, 1977

Mr. Marvin Webb
Oil Development Co. of Utah
P. O. Box 12058
Amarillo, Texas 79101

Well file
↓

Re: Ute Tribal 1-4
Sec. 4, T. 4S, R. 5W, USM,
Duchesne County, Utah

Dear Mr. Webb:

In reference to our telephone conversation regarding the above well, please be advised that it will be necessary to obtain a Board order granting an indefinite exemption to the "No Flare" order covering your area. The next Board hearing will be 25th of January 1978, and it is hoped that your application for a hearing will be received in time for inclusion in that hearing agenda. If not, there will be a hearing held on the 22nd of February.

I have enclosed a sample of a typical hearing application for your use, and I further refer you to Section 40-6-8 of the State booklet on Rules and Regulations. I might suggest that you be represented by an Attorney, but this is only for your convenience and is not required for Board hearings.

This office, by this letter, also allows your administrative approval to flare gas from this well until such time as a Board hearing is held and a Board order made.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Patrick L. Driscoll

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/ko

U. S. GEOLOGICAL SURVEY
CONSERVATION DIVISION

District Notified
Mailed to D.E.

To: District Engineer, SLC

NID

| Operator <u>oil Development Co. Utah</u> | | Well <u>1-4</u> | | Location <u>SE NE sec 4 T. 4S R. 5W</u> | |
|---|-----------------------------|---|---------------------|--|-------------------------------|
| Lease No. <u>Ute</u> <u>14-20-462-3542</u> | Ground elev. <u>5730</u> | Objective <u>o+g - Green R. + Was.</u> | | Surface casing <u>10 3/4" - 600'</u> | Estimated T.D. <u>9700</u> |
| Formation | Possible resource | Estimated depth | Estimated thickness | Remarks * | |
| <u>Uintah</u> | <u>water</u> | <u>0</u> | <u>2448</u> | <u>possibly fresh</u> | |
| <u>Green River</u> | | <u>2448</u> | <u>4542</u> | | |
| | <u>oil sh</u> | <u>4900</u> | <u>50'</u> | | |
| | <u>o+g</u> | <u>3700'</u> | | | |
| | <u>water</u> | <u>to 3000'</u> | | <u>possibly fresh</u> | |
| <u>Wasatch</u> | sh | <u>6990</u> | <u>3600</u> | | |
| | <u>o+g</u> | <u>7600</u> | | | |
| | | <u>TD 9700</u> | | | |

Competency of beds at proposed casing setting points: good?

Additional logs or samples needed: none

* Where applicable note:

1. Potential oil and gas productive zones
2. Zones bearing fresh water
3. Possible lost circulation zones
4. Zones with abnormal pressure
5. Zones with abnormal temperature
6. Other minerals such as coal, oil shale, potash, etc.

Signed:

[Signature]

Geologist

Date: 6/15/77

Store Oil & Gas

ATTACHMENT 2-A

6/17/77

Oil Development Co.
Well # 1-4
sec 4 - T4S, R5W
Duchone Utah
14-20-H 62-3542

U.S.G.S. Cook

R.F.H. - Hall

Oil Development - Grayhawk

- ENHANCES
- NO IMPACT
- MINOR IMPACT
- MAJOR IMPACT

| Construction | Pollution | Drilling Production | Transport Operations | Accidents | Other |
|---|---|---|-------------------------|---------------------|-------|
| Roads, bridges, airports | Burning, noise, junk disposal | Well drilling | Trucks | Spills and leaks | |
| Transmission lines, pipelines | Liquid effluent discharge | Fluid removal (Prod. wells, facilities) | Pipelines | Operational failure | |
| Dams & impoundments | Subsurface disposal | Secondary Recovery | Others | | |
| Others (pump stations, compressor stations, etc.) | Others (toxic gases, noxious gas, etc.) | Noise or obstruction of scenic views | | | |
| | | Mineral processing (ext. facilities) | | | |
| | | Others | | | |

| Land Use | Construction | Pollution | Drilling Production | Transport Operations | Accidents | Other |
|----------------------------|---|-----------|------------------------|-------------------------|-----------|-------|
| Forestry | N.P. | | | | | |
| Grazing | N.P. | | | | | |
| Wilderness | N.P. | | | | | |
| Agriculture | N.P. | | | | | |
| Residential-Commercial | N.P. | | | | | |
| Mineral Extraction | N.P. | | | | | |
| Recreation | / | / | / | / | / | / |
| Scenic Views | / | / | / | / | / | / |
| Parks, Reserves, Monuments | N.P. | | | | | |
| Historical Sites | none known | | | | | |
| Unique Physical Features | N.P. | | | | | |
| Flora & Fauna | | | | | | |
| Birds | / | / | / | / | / | / |
| Land Animals | / | / | / | / | / | / |
| Fish | N.P. | | | | | |
| Endangered Species | none known | | | | | |
| Trees, Grass, Etc. | / | / | / | / | / | / |
| Phy. Charact. | | | | | | |
| Surface Water | N.P. | | | | | |
| Underground Water | ? | | | | | |
| Air Quality | / | / | / | / | / | / |
| Erosion | / | / | / | / | / | / |
| Other | | | | | | |
| Effect On Local Economy | 0 | 0 | 0 | 0 | 0 | 0 |
| Safety & Health | / | / | / | / | / | / |
| Others | Orig - files cc: Sta - w/ materials Reg - Damaging State Oil & Gas | | | | | |

Lease 14-20-H6-3542

Well No. & Location # 1-4 sec 4 - T4S-R5W

Duchesne, Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

Oil Development Co. of Utah PROPOSES TO DRILL AN OIL AND GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 9700 FT. TD, 2) TO CONSTRUCT A DRILL PAD 180 FT. X 385 FT. AND A RESERVE PIT 175 FT. X 175 FT. 3) TO CONSTRUCT 1.8 FT. X 700 FT. ~~FEET~~ ACCESS ROAD AND UPGRADE ~~—~~ FT. X ~~—~~ MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD.

2. Location and Natural Setting (existing environmental situation)

Location sits on a hill that slopes gently to the north.

Vegetation is sagebrush, juniper, and native brush and grasses.

Wild life is deer, coyote, and small animals native to the area with no known endangered species.

There is no known historical sites ~~in~~ that would be affected, and no evidence of archeological sites was noted.

Surface uses are mostly recreation.

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6)

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS.

3) *No nearby location could be found that would justify this action.*

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

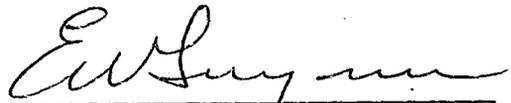
6)

6. Determination

(This requested action ~~does~~ (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).

Date Inspected 6/17/77

Inspector G. L. Cook



U.S. Geological Survey,
Conservation Division
Salt Lake City District
Salt Lake City, Utah

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3542

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
ODC Tribal

9. WELL NO.
1-4

10. FIELD AND POOL, OR WILDCAT
Starvation (Wasatch)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 4-T4S-R5W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Oil Development Company of Utah

3. ADDRESS OF OPERATOR
P. O. Box 12058 Amarillo, Texas 79101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1417'FNL and 1040'FEL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. NA DATE ISSUED NA

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUNDED 7/19/77 16. DATE T.D. REACHED 9/1/77 17. DATE COMPL. (Ready to prod.) 10/31/77 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5730GR 19. ELEV. CASINGHEAD 5730

20. TOTAL DEPTH, MD & TVD 9248 21. PLUG, BACK T.D., MD & TVD 9235 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch 7166-9224 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR, FDC/CNL-GR, CCL-CBL-GR 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 10-3/4" | 40.5 | 675 | 14-3/4" | 650 sacks | |
| 7-5/8" | 29.7 & 26.4 | 7056 | 9-7/8" | 300 sacks | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| 5" | 6897 | 9248 | 600 | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------------|-----------------|
| 2-7/8 | 7000 | 7000 |
| 2-3/8 | 5518 | NA |

31. PERFORATION RECORD (Interval, size and number)

| | |
|-------------------|-------------------|
| 7166-84, 19 shots | 7500-26, 27 shots |
| 7194-7200 7 shots | 7543-47, 5 shots |
| 7311-21, 11 shots | 7564-68, 5 shots |
| 7369-76, 8 shots | 7619-24, 6 shots |
| 7434-40, 7 shots | 7652-58, 7 shots* |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 7166-9224 | 20,000 Gallons HCL Acid |
| 5606-08 | Squeezed w/1650 sxs HOWCOLITE |

33.* PRODUCTION

DATE FIRST PRODUCTION 10/31/77 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| 11/4/77 | 24 | 22/64 | → | 235 | 235 | 108 | 1000 |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| 200 psi | 0 | → | 235 | 235 | 108 | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared TEST WITNESSED BY Koch Oil Company

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Marvin L. Webb TITLE Petroleum Engineer DATE 1/5/78

* (See Instructions and Spaces for Additional Data on Reverse Side)
* See Attached for additional perforations

INSTRUCTIONS

General: This form is designed for submitting a complete well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-----|--------|-----------------------------|
| NA | NA | NA | NA |

38. GEOLOGIC MARKERS

| NAME | MEAS. DEPTH | TOP |
|------|-------------|------------------|
| | | TRUE VERT. DEPTH |

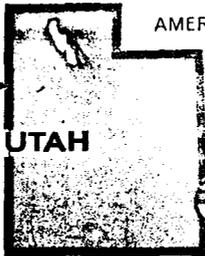
ADDITIONAL PERFORATIONS

7693-97, 5 shots
7701-04, 4 shots
7746-53, 8 shots
7946-52, 7 shots

8230-36, 7 shots
8406-18, 13 shots
8456-68, 13 shots
8998-9006, 9 shots

9202-24, 23 shots

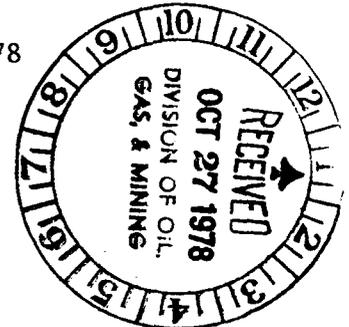
OIL DEVELOPMENT COMPANY OF UTAH



A SANTA FE INDUSTRIES COMPANY

October 23, 1978

UT-34-6



State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. C. B. Feight

RE: ODC Tribal #1-4
Section 4-T4S-R5W
Starvation Field
Duchesne County, Utah

Dear Cleon:

I am writing in response to your verbal approval on 10-16-78 to produce and flare the gas on the subject well for an additional ninety days beginning November 3, 1978, which is the date that our flare order expires.

The original reason that we applied for the flare order was to try to gain enough testing data to see if the gas from this well would justify laying a 4.4 to 8 mile pipeline at a cost of \$345,000 to \$510,000.

We started producing the well on May 3, 1978 and the gas stayed fairly constant at about 280-300 MCFPD until September 8, 1978 at which time gas and oil production stopped completely. Since that time, we have tried desperately to get the well back on production in order to know how much, if any, gas will be available for the pipeline. Since gas is the drive mechanism and the well quit flowing, there is a good chance that we will not have any marketable gas. We first tried to swab the well for three days in order to get it "kicked off" but there was no response at all. We then used coiled tubing and 500,000 cubic feet of nitrogen to try to lift the fluid in the well and we found that there was very little fluid entry into the well bore through the perforations. Knowing that the fluid entry was low indicated that the perforations and the formation was possibly plugged with scale. On October 11, 1978, we acidized the well with 20,000 gallons of 15% HCL acid with 320,000 cubic feet of nitrogen and the well flowed back most of the load fluid and died again. We swabbed the well for an additional three days and it wouldn't "kick off" but it did have good fluid entry.

We are planning to install a bottom hole pump as soon as we can get a rig for this well. When we get our bottom hole pump installed, we will have spent \$76,000 just to get the well back on production.

The Department of Transportation is presently working on the bridge that crosses the Starvation Reservoir and they have given us tentative approval to cross the bridge with our pipeline when their remedial work is completed, but for now, there is no way that they will let us install a pipeline.

ODC Tribal 1-4
Page 2

Again I would like to emphasize the need for approval of the ninety day extension of the flare order in order to gain the needed information.

Sincerely,

A handwritten signature in cursive script that reads "Marvin L. Webb".

Marvin L. Webb
Petroleum Engineer

MLW:dm



SANTA FE ENERGY COMPANY

ODC DIVISION / AMERICAN NATIONAL BANK BLDG., P.O. BOX 12058, AMARILLO, TX 79101, TELEPHONE: (806) 376-5741



March 8, 1979

AD-118-26

RE: Merger of Oil Development Company of Utah into Santa Fe Energy Company

State of Utah, Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah

Attention: Scheree Wilcox

Gentlemen:

As per our telephone conversation of this date, this is to advise you that the Office of Lt. Governor/Secretary of State, of the State of Utah, did certify and authorize Santa Fe Energy Company, a Texas Corporation, to do business in the State of Utah, on February 26, 1979. He also authorized on that date the merger of Oil Development Company of Utah, a Delaware Corporation, into Santa Fe Energy Company which was completed February 1, 1979, under the laws of the State of Texas, the domicile state for Santa Fe Energy Company. In this connection, all operations in your state heretofore conducted by Oil Development Company of Utah are now to be conducted and operated under the name of Santa Fe Energy Company.

I am enclosing a general purpose rider issued by the American Casualty Company of Reading, Pennsylvania, in the amount of \$25,000.00, with Santa Fe Energy Company as a principal and in favor of the State of Utah, with the effective date of this bond being February 1, 1979.

Should any additional information concerning this merger be needed by your office, please contact me and we will furnish the additional information upon request. I would like to thank you in advance for your cooperation and should you have any questions, please feel free to contact us.

Yours very truly,

Vernon D. Dyer
Vernon D. Dyer

Regional Landman - Mid-Continent

*Retained for
3/13/79
Vernon D. Dyer
\$25,000
rider
VDD*

Enclosures
VDD/cw



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CLEON B. FEIGHT
Director

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

October 31, 1978

Oil Development Company of Utah
P.O. Box 12058
Amarillo, Texas 79101

Re: ODC Tribal #1-4
Sec. 4, T. 4 S, R. 5 W, USM
Duchesne County, Utah

Gentlemen:

In reference to your letter of October 23, 1978, administrative approval is hereby granted to produce and flare gas on the subject well for a ninety (90) day period commencing November 3, 1978.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey

CIRCULATE TO:

DIRECTOR _____
PETROLEUM ENGINEER _____
MINE COORDINATOR _____
ADMINISTRATIVE ASSISTANT _____
ALL _____

RETURN TO _____
FOR FILING

[Handwritten signature]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

| | |
|--|--------------------|
| 5. LEASE DESIGNATION AND SERIAL NO. | 14-20-H62-3542 |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | UTE |
| 7. UNIT AGREEMENT NAME | |
| 8. FARM OR LEASE NAME | ODC Tribal |
| 9. WELL NO. | 1-4 |
| 10. FIELD AND POOL, OR WILDCAT SURVEY OR AREA | Starvation/Wasatch |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA | Sec 4-T4S-R5W |
| 12. COUNTY OR PARISH | Duchesne |
| 18. STATE | Utah |

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SANTA FE ENERGY COMPANY

3. ADDRESS OF OPERATOR
2600 Security Life Bldg/Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1417' FNL & 1040' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5730' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | |
| (Other) <u>Pit Permit</u> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

At this site there is a small pit that has been available since the initial completion. Any fluid that might be released from a tank battery upset would be retained in the pit and removed within 48 hours.

Although little or no produced fluids have gone into this pit since the initial completion, we respectfully request permission to retain this pit as an emergency pit.

RECEIVED

MAY 24 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Parks TITLE Dist Production Engineer DATE May 22, 1984
William F. Parks

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

Wells Operated by Santa Fe Operating Partners, L. P.

| <u>Well</u> | <u>Legal Description</u> | <u>County</u> |
|----------------------|--------------------------------|---------------|
| Brinkerhoff Ute 10-1 | Sec. 10-T4S-R5W 43-013-30086 | Duchesne |
| Tribal Fed 1-25 | Sec. 25-T3S-R6W 43-013-30417 | Duchesne |
| Tribal Fed 2-25 | Sec. 25-T3S-R6W 43-013-31093 | Duchesne |
| Tribal Fed 1-26 | Sec. 26-T3S-R6W 43-013-30412 | Duchesne |
| Tribal Fed 1-30 | Sec. 30-T3S-R5W 43-013-30475 | Duchesne |
| Tribal Fed 1-35 | Sec. 35-T3S-R6W 43-013-30419 | Duchesne |
| Tribal Fed 1-36 | Sec. 36-T3S-R6W 43-013-30422 | Duchesne |
| Tribal Fed 3-9 | Sec. 9-T4S-R5W 43-013-20179 | Duchesne |
| Tribal Fed 1-4 | Sec. 4-T4S-R5W 43-013-30424 | Duchesne |
| Ute 2-3C6 | Sec. 3-T3S-R6W 43-013-30902 | Duchesne |
| Tribal Fed 1-34B6 | Sec. 34-T2S-R6W 43-013-30431 | Duchesne |
| Tribal Fed 1-3C6 | Sec. 3-T3S-R6W 43-013-30415 | Duchesne |
| Tribal Fed 1-4C6 | Sec. 4-T3S-R6W 43-013-30416 | Duchesne |
| Tribal Fed 1-5C6 | Sec. 5-T3S-R6W 43-013-30447 | Duchesne |
| Hill Creek Fed 1-27 | Sec. 27-T10S-R20E 43-047-31675 | Uintah |
| Hill Creek Fed 1-29 | Sec. 29-T10S-R20E 43-047-31522 | Uintah |
| Hill Creek Fed 1-30 | Sec. 30-T10S-R20E 43-047-31601 | Uintah |
| Hill Creek Fed 1-32 | Sec. 32-T10S-R20E 43-047-31560 | Uintah |

SFE04

Santa Fe Energy Company

031705



Central Division-Rocky Mountain District
Security Life Building
Suite 2600
Denver, Colorado 80202-4330
303/825-5101

RECEIVED
MAR 13 1987

September 9, 1986

DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

J0815

This is to advise you that all oil and gas properties in Utah (see attached for details) previously held and/or operated by Santa Fe Energy Company have been contributed to a Delaware Limited Partnership named Santa Fe Energy Operating Partners, L. P. ("SFEOP") effective January 1, 1986 (record title transfer currently in process). Severance tax reports will be adjusted in the near future and we assume ad valorem assessments will be changed as transfer of record title occurs. The Managing General Partner of SFEOP, Santa Fe Pacific Exploration, will utilize the same employees and offices as Santa Fe Energy Company.

We presume this notice to be sufficient to allow adjustment of your records as necessary. Please advise if anything else is needed to formalize this transfer.

Sincerely,

Curtis G. Alexander

Curtis G. Alexander
Production Clerk

CGA:sew

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
14-20-H62-3542

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

8. Unit or Communitization Agreement

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
1-4

2. Name of Operator
Medallion Exploration

10. API Well Number
4301330424

3. Address of Operator
2091 East 4800 South #22 SLC UT 84117

4. Telephone Number
(801) 277-0801

11. Field and Pool, or Wildcat

5. Location of Well
Footage : 1417' FNL & 1040' FEL
QQ, Sec. T., R., M. : T4S, R5W, Sec. 4

County : Duchesne
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1992 Medallion Exploration will assume responsibility as the Operator of the here-in well.

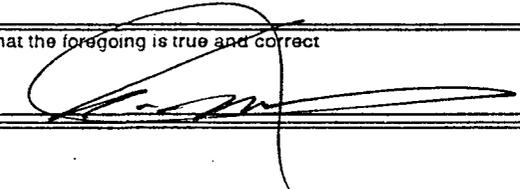
RECEIVED

APR 07 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature
(State Use Only)



Title

Operations Mgr

Date

4/2/92

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

| |
|--|
| 6. Lease Designation and Serial Number 14-20-H62-3542 |
| 7. Indian Allottee or Tribe Name Ute |
| 8. Unit or Communitization Agreement |
| 9. Well Name and Number Ute Tribal 1-4 |
| 10. API Well Number 43-013-30424 |
| 11. Field and Pool, or Wildcat Cedar Rim |

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

| | |
|--|---------------------------------------|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) | |
| 2. Name of Operator Medallion Exploration | |
| 3. Address of Operator 2091 East 4800 South, Ste 22 Salt Lake City, UT 84117 | 4. Telephone Number (801) 277-0801 |
| 5. Location of Well Footage : 1417' FNL & 1040' FEL County : Duchesne QQ, Sec. T., R., M. : Section 4-T4S-R5W State : UTAH | |

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

| | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

| | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator/Ownership</u> | |

Date of Work Completion _____

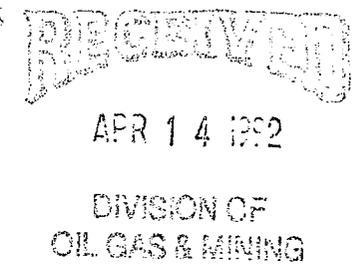
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of Operator/Ownership Notice

Former Operator: Santa Fe Energy Oper. Part., L.P.
1616 S. Voss, Ste 400
Houston, Texas 77057 (713) 783-2401

Present Operator: Medallion Exploration
2091 East 4800 South, Ste 22
Salt Lake City, UT 84117 (801) 277-0801



Santa Fe Energy Operating Partners, L.P. hereby relinquishes operatorship effective 4/1/92.

14. I hereby certify that the foregoing is true and correct

Name & Signature Sandra K. Boothe Title Production Tech Date 4/9/92
(State Use Only)



Santa Fe Energy Operating Partners, L.P.

Santa Fe Pacific Exploration Company
Managing General Partner

VIA AIRBORNE EXPRESS

April 10, 1992

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Ste 350
Salt Lake City, UT 84180-1203

RE: Sundry Notices - Change of Operator
Cedar Rim Fld, Duchesne Co., UT

Gentlemen:

Enclosed, in triplicate, are sundry notices denoting a change of operator/ownership for the following wells:

| | |
|----------------------|----------------|
| Ute 1-34B6 | 14-20-H62-2494 |
| Ute 1-3C6 | 14-20-H62-3365 |
| Ute 2-3C6 | 14-20-H62-3365 |
| Ute 1-4C6 | 14-20-H62-2479 |
| Tribal Federal 1-25 | 14-20-H62-3434 |
| Tribal Federal 1-26 | 14-20-H62-3435 |
| Tribal Federal 1-30 | 14-20-H62-2496 |
| Tribal Federal 1-35 | 14-20-H62-3436 |
| Ute Tribal 1-4 | 14-20-H62-3542 |
| Ute Tribal 3-9 | 14-20-H62-3543 |
| Brinkerhoff Ute 10-1 | 14-20-H62-3544 |
| Ute Federal 2-25 | 14-20-H62-3434 |
| Tribal Federal 1-36 | 14-20-H62-3445 |

If there are any questions, please call.

Sincerely,

Sandy Boothe

Sandy Boothe

Enclosures
xc: Medallion Exploration

RECEIVED

APR 14 1992

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| | |
|----------|--------|
| Routing: | |
| 1- LCR | 7- LCR |
| 2- DES | 215 |
| 3- VLC | |
| 4- RJF | ✓ |
| 5- RWM | ✓ |
| 6- ADA | |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-92) (SFEOP)
 TO (new operator) MEDALLION EXPLORATION FROM (former operator) SANTA FE ENERGY OPER. COMPAN
 (address) 2091 E. 4800 S., STE 22 (address) 1616 S. VOSS, STE 300
SALT LAKE CITY, UT 84117 HOUSTON, TX 77057
JAKE HAROUNY SANDRA BOOTHE
 phone (801) 277-0801 phone (713) 783-2401
 account no. N 5050 account no. N0815

Well(s) (attach additional page if needed):

| | | | | | | |
|-----------------------------|------------|---------------|-----------|-----------|-----------|-------------------|
| Name: <u>(SEE ATTACHED)</u> | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(rec'd 4-14-92)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(rec'd 4-7-92)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-26-92)*
- See 6. Cardex file has been updated for each well listed above. *(5-20-92)*
- See 7. Well file labels have been updated for each well listed above. *(5-20-92)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-26-92)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- See 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ____ 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920519 Bfm/Vernal "Approved 4-14-92 eff. 4-1-92" copies of approvals being mailed.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
14-20-H62-3542

7. Indian Allottee or Tribe Name
TRIBAL FEDERAL

8. Unit or Communitization Agreement
SEC. 4, T4S, R5W

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
Fed 1-485

2. Name of Operator
MEDALLION EXPLORATION

10. API Well Number
4301330424

3. Address of Operator
2091 E. 4800 S. #22 SLC, UTAH 84117

4. Telephone Number
801-277-0801

11. Field and Pool, or Wildcat
CEDAR RIM

5. Location of Well
Footage : 1417' FNL, 1040' FEL
QQ, Sec. T., R., M. : T. 4S, R. 5W S. 4

County : DUCHESNE
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other 8-10-92
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Medallion intends to perform the following procedure to enhance production:

Clean out wellbore. Perforate the following intervals 2 JSPF (see attached).

If proven to be necessary, acidize the well with 7,000 gallons of HCL @ 15%.

Medallion will perform this workover under HB 110.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 8-19-92
J.M. Matthews

14. I hereby certify that the foregoing is true and correct

Name & Signature

A. MAJD

Title

Operations

Date

8/10/92

(State Use Only)

RECEIVED
AUG 17 1992
DIV. OIL, GAS, MINING

1-4D5 PERFS

| | | | |
|------|------|----|----------|
| 7127 | 7138 | 14 | 28 HOLES |
| 7166 | 7184 | 18 | 36 HOLES |
| 7194 | 7200 | 6 | 12 HOLES |
| 7311 | 7321 | 10 | 20 HOLES |
| 7369 | 7376 | 7 | 14 HOLES |
| 7434 | 7440 | 6 | 12 HOLES |
| 7493 | 7510 | 17 | 34 HOLES |
| 7701 | 7706 | 5 | 10 HOLES |
| 7792 | 7798 | 6 | 12 HOLES |
| 7943 | 7948 | 5 | 10 HOLES |
| 7970 | 7978 | 8 | 16 HOLES |
| 8230 | 8238 | 8 | 16 HOLES |
| 8454 | 8468 | 14 | 28 HOLES |
| 8898 | 9006 | 8 | 16 HOLES |

TOTAL 132', 264 HOLES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
14-20-H62-3542

7. Indian Allottee or Tribe Name
TRIBAL FEDERAL

8. Unit or Communitization Agreement
SEC. 4, 745, R5W

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
MEDALLION EXPLORATION

3. Address or Operator
2091 E. 4800 S. #22 SLC, UTAH 84117

4. Telephone Number
801-277-0801

5. Location of Well
Footage : 1417' FNL, 1040, FEL
County : DUCHESNE
QQ, Sec. T., R., M. : State : UTAH

9. Well Name and Number
1-4D5

10. API Well Number
4301330424

11. Field and Pool, or Wildcat
CDAR RIM

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | | SUBSEQUENT REPORT (Submit Original Form Only) | |
|--|---|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> Other <u>CLEANED WELL</u> | |
| <input type="checkbox"/> Other _____ | | | |

Approximate Date Work Will Start _____

Date of Work Completion 8/14/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Medallion cleaned the wellbore. Perforated the following intervals @ 2 JSPF. Acidized the perf'd zones with 7000 gallons of HCL @ 15% and additives. Returned the well back to production.

| 1-4D5 PERFS | | | |
|-------------|------|----|----------|
| 7127 | 7138 | 14 | 28 HOLES |
| 7166 | 7184 | 18 | 36 HOLES |
| 7194 | 7200 | 6 | 12 HOLES |
| 7311 | 7321 | 10 | 20 HOLES |
| 7369 | 7376 | 7 | 14 HOLES |
| 7434 | 7440 | 6 | 12 HOLES |
| 7493 | 7510 | 17 | 34 HOLES |
| 7701 | 7706 | 5 | 10 HOLES |
| 7792 | 7798 | 6 | 12 HOLES |
| 7943 | 7948 | 5 | 10 HOLES |
| 7970 | 7978 | 8 | 16 HOLES |
| 8230 | 8238 | 8 | 16 HOLES |
| 8454 | 8468 | 14 | 28 HOLES |
| 8898 | 9006 | 8 | 16 HOLES |

TOTAL 132', 264 HOLES

RECEIVED

AUG 18 1992

DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature A. MAJALIC Title OPERATIONS Date 8-17-92

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

3. Lease Designation and Serial Number

14-20-H62-3542

7. Indian Allottee or Tribe Name

Ute Tribal

3. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

Oil Well Gas Well Other (specify)

3. Well Name and Number

Ute Tribal 1-4D5

2. Name of Operator

Medallion Exploration

10. API Well Number

4301330424

3. Address of Operator

2091 E. 4800 S. Suite 22 SLC Utah 84117

4. Telephone Number

(801)277-0801

11. Field and Pool, or Wildcat

Cedar Rim

5. Location of Well

Footage : 1,417' FNL & 1,040' FEL

County : Duchesne

Co. Sec. T. R. M. : Sec 4, T4S, R5W

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion _____

Approximate Date Work Will Start Oct 30, 1993

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachment

RECEIVED

OCT 07 1993

DIVISION OF
OIL, GAS & MINING

I hereby certify that the foregoing is true and correct.

Name & Signature

RaSchelle Richens

RaSchelle Richens

Title

Office Manager

Date 9/20/93

(State Use Only)

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE:

10-12-93

BY:

JAD Withers

Please notify state at beginning of workover

Medallion Exploration
Tribal Federal 1-4D5
Afe #: MX-029-93

| TBG Detail | KB 17.5 | Csg Detail |
|--------------|-------------------|----------------------------------|
| 7,082' 2-7/8 | 6.5# J-55 8RD Tbg | 10-3/4 40# Surface to 675' |
| 6,800' 2-3/8 | 4.7# J-55 8RD Tbg | 7-5/8 26# & 29# surface to 7056' |
| | | 5" 18# 6,897 to 9,248' |

Squeezed 5,606-08 w/1,650 sx?

PROCEDURE

- Step 1: MIRUSU and Allied Equipment.
- Step 2: POOH w/production Tbgs.
- Step 3: RIH w/6-5/8' Bladed Mill and 5-5/8" Csg Scraper to 5,700'.
- Step 4: Perf zones 7,006-14, 3 JSPF Isolate and swab test. If not productive continue to step 5.
- Step 5: RU wireline unit and set 7-5/8" CIBP @ 5,550' and shoot 4-1/2" circulation holes @ 5,400'.
- Step 6: RIH w/7-5/8" mechanical set cement retainer and set @ 5,300'.
- Step 7: Establish circulation out 10-3/4" surface Csg. If unable to establish circulate sting out of retainer and POOH w/2-7/8 Tbg. Perforate 4 1/2" holes @ 3,300'.
- Step 8: RIH w/stinger and sting into retainer # 5,300. Establish Ren/circulation cleaning hole for cement.
- Step 9: Cement 7-5/8 Csg to surface or out perfs @ 3,300' using 30% excess cement and leaving cement under and above retainer @ 5,300'.
- Step 10: If circulation perfs @ 3,300' are used. After ren/circulating Tbg clean. POOH to 3,000 and inject into perfs 2 BBls H2O and shut in w/500 psi if possible.
- Step 11: Next AM attempt to circulate out 10-3/4 Csg if circulation is established cement 7-5/8 Csg to surface. If unable to circulate pump 50 sx balance plug and squeeze perfs @ 3,300'.

Medallion Exploration
Tribal Federal 1-4D5
Afe #: MX-029-93

- Step 12: RIH & clean out 7-5/8 Csg to 5,200'.
- Step 13: RU and Perforate 143 net feet, 3 JSPF from 3,522' to 4,990'. Using Dual Induction log dated 8/9/77. (perf sheet attached.) Correct back to cement bond log 10/11/77.
- Step 14: RIH w/RBP and Pkr and test zones 4,406' to 4,990', 4,080 to 4,292, 3,951 to 3,992 and 3,522 to 3,882'.
- Step 15: Stimulation will be determined after swab test.
- Step 16: Run production.

RECEIVED

OCT 25 1993

DIVISION OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: MEDALLION EXPLORATION COMPANY REP: STEVE LAMB

WELL NAME: ODC TRIBAL #1-4 API NO: 43-013-30424

SECTION: 4 TWP: 4S RANGE: R5W

CONTRACTOR: TRINITY RIG NUMBER: #3

INSPECTOR: DENNIS INGRAM TIME: 9:14 AM AM/PM DATE: 10/20/93

OPERATIONS AT THE TIME OF INSPECTION: SETTING RETAINER TO SQUEEZE OFF
WATER ZONE (MAKING 40 BARRELS OF WATER AN HOUR).

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW

H2S: N/A ENVIRONMENTAL: OK PIT: N BOPE: Y

DISPOSITION OF FLUIDS USED: FLAT TANK & TRUCK

DOES THIS WORKOVER QUALIFY FOR STATE TAX CREDITS: (Y/N) YES

PERFORATED: Y STIMULATED: _____ SAND CONTROL: _____

WATER SHUT OFF: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

CASING OR LINER REPAIR: _____ ENHANCED RECOVERY: _____ THIEF ZONE: _____

CHANGE OF LIFT SYSTEM: _____ TUBING CHANGE: _____ OTHER CEMENT SQUEEZE: _____

SURFACE EQUIPMENT CHANGES OR ASSOCIATED COSTS DO NOT QUALIFY FOR CREDITS.

=====

REMARKS:

CONTRACTOR PERFORATED NEW ZONE AND FOUND WATER -- WILL NOW SQUEEZE OFF
ZONE.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

NOV 16 1994

1. Lease Designation and Serial Number

14-20-H62-3542

2. Indian Allottee or Tribe Name

Ute Tribal

Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to recompletions.

Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

3. Well Name and Number

1-4D5

2. Name of Operator

Medallion Exploration

10. API Well Number

431330424

3. Address of Operator

2091 E. 4800 S. Suite 22

4. Telephone Number

(801) 277-0801

11. Field and Pool, or Wildcat

Cedar Rim

5. Location of Well

Footage : 1,417' FNL, 1,040' FEL
Co. Sec. T., R., M. : Sec 4, T4S, R5W

County : Duchesne
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start Approx 90 Days after
Approvel

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachment

14. I hereby certify that the foregoing is true and correct

Name & Signature

Steve Lamb *Steve Lamb*

Title

Field Supt

Date 11-14-94

(State Use Only)

FORM 3460-5
MAY 1990

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MCR-001-96

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
Medallion Exploration

3. Address and Telephone No.
6975 Union Park Center Ste 310, Midvale Utah 84047 (801) 566-7400

4. Location of Well (Footage, Sec., T., R., M., or survey Description)
1417 FNT. & 1040' EBL, Section 4, T4S, R5W

5. Lease Designation and Serial No.
14-20-H62-3542
6. If Indian Allottee or Tribal Name
7. If Unit or Co. Agreement Designation
8. Well Name and No.
Ute Tribal 1-4D5
9. API Well No. 43-013-30424
10. Field and Pool, or Exploratory Area
Indian Ridge
11. County or Parish, State
Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE, REPORT OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

CHANGE OF PLANS
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

9-6-96 Medallion Exploration abandon the Ute Tribal 1-4D5

1. Dry hole marker.
2. 7 sks of class "G" Cmt, approx 15' in 10-3/4" surface.
3. 51 -Sks of class (G) cmt ,Cmt approx at surface .
4. 4-1/2" Squeeze holes at 150'.
5. 4 -1/2" Squeeze holes at 795'.
6. 46 sks of class "g" cmt.
7. 25' Cmt Top.
8. 7 5/8 Cmt Retainer at 3992'.
9. 90 sks of class "G" cmt .
10. Top perf is 3520' - Btm perf 3992'.
11. 7- 5/8" cmt retainer at 4044' Dated 10- 20 93.
12. 200 sks class "G" cmt.
13. 7- 5/8" C.I.B.P. 4350' Dated 10-20-93.
14. 7- 5/8" C. I. B. P. 5570'.
15. Liner top at 6897'.
16. End of 7 5/8" 7056'.
17. Wasatch perfs are 7124' -9006'.
18. 10 3/4" Surface csg . 40.5# Grade J- 55 675'.
19. 7 5/8" 26 # -29# K-55 N- 80 END OF CSG AT 7056'.
20. 5" 18 # N-80 8RD 6897 '-9248'. LINER.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Tool Pusher Date 10 -6 96

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE.)

Approved by _____ Title _____ Date _____
conditions of approval, if any.

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See instructions on reverse side

FAX TRANSMISSION

MEDALLION EXPLORATION

P.O. Box 1328
ROOSEVELT, UTAH 84066
1-801-722 4600
FAX: 1-801-722-4613

To: UTAH STATE
Attn: Kristen

Date: October 24, 1997

Fax #: 1-801-359-3940

Pages: 3 , including this cover sheet.

From: Steve Lamb

Subject: Subsequent P/A 1-4D5

COMMENTS: